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Escuela Técnica Superior de Ingeniería

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ANALYSIS OF TURBINE MORPHOLOGY FOR TIDAL LOW-SPEED FLOW ENERGY EXTRACTION

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Introduction

Tidal energy harnesses the power of ocean tides to generate electricity, offering a highly predictable and renewable energy source due to the regularity of tidal cycles

- Predictability.
- Renewable and Sustainable:.
- High Energy Density.
- Environmental Benefits.
- Long Lifespan.
- Minimal Visual Impact.
- Coexistence with Marine Life.



Introduction

Tidal turbines are devices designed to harness the kinetic energy from ocean currents and tidal flows, converting it into clean, renewable electricity.

Pros

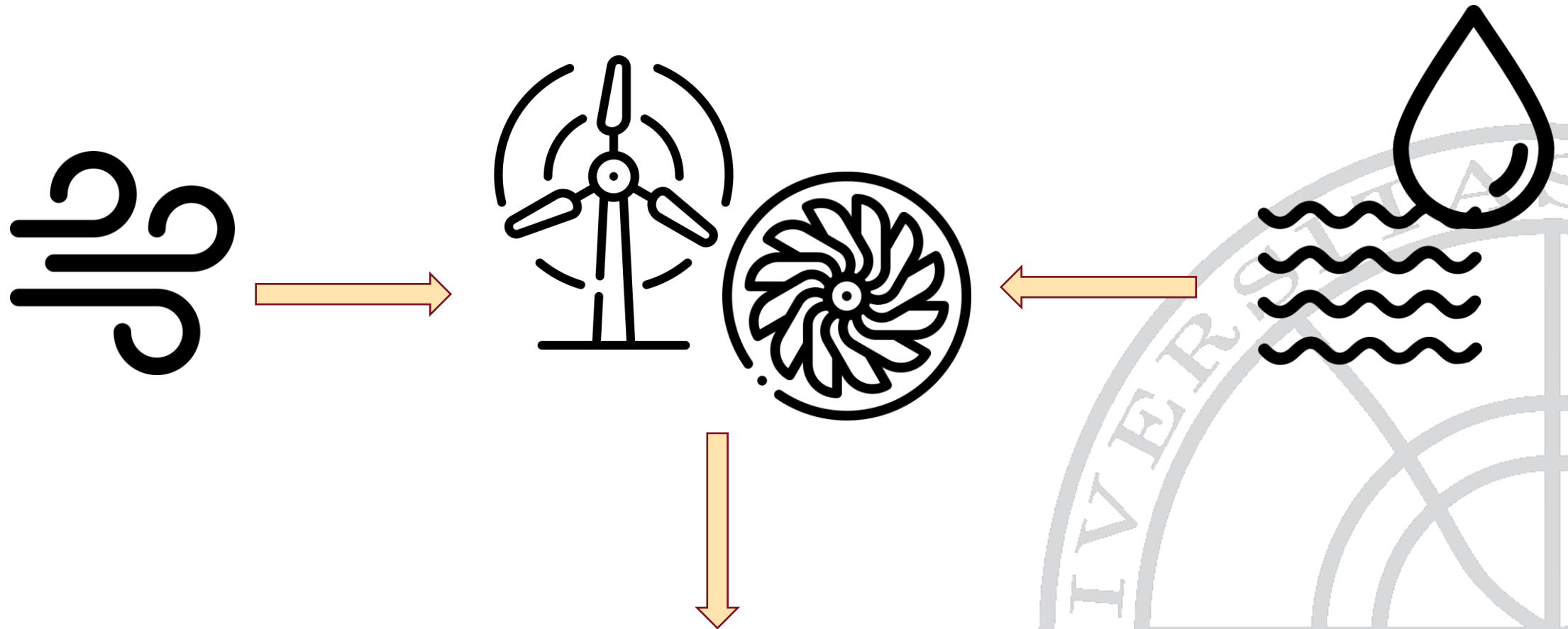
- Predictability.
- Renewable and Sustainable:.
- High Energy Density.
- Environmental Benefits.
- Long Lifespan.
- Minimal Visual Impact.
- Coexistence with Marine Life.

Cons

- High Initial Costs.
- Installation and Maintenance Challenges.
- Environmental Impact.
- Site Specificity.
- Energy Transmission.
- Intermittent Power Generation.
- Mechanical Design



Introduction



- Mechanical turbomachinery design
- Fluid dynamics

Methodology

Dynamics of rotating machinery

$$P = T \cdot \omega$$

- $T = \frac{Ke}{r} - F_d \cdot r$

Where: T = torque; r = radius; Ke = kinetic energy;
 F_d = The total Drag force

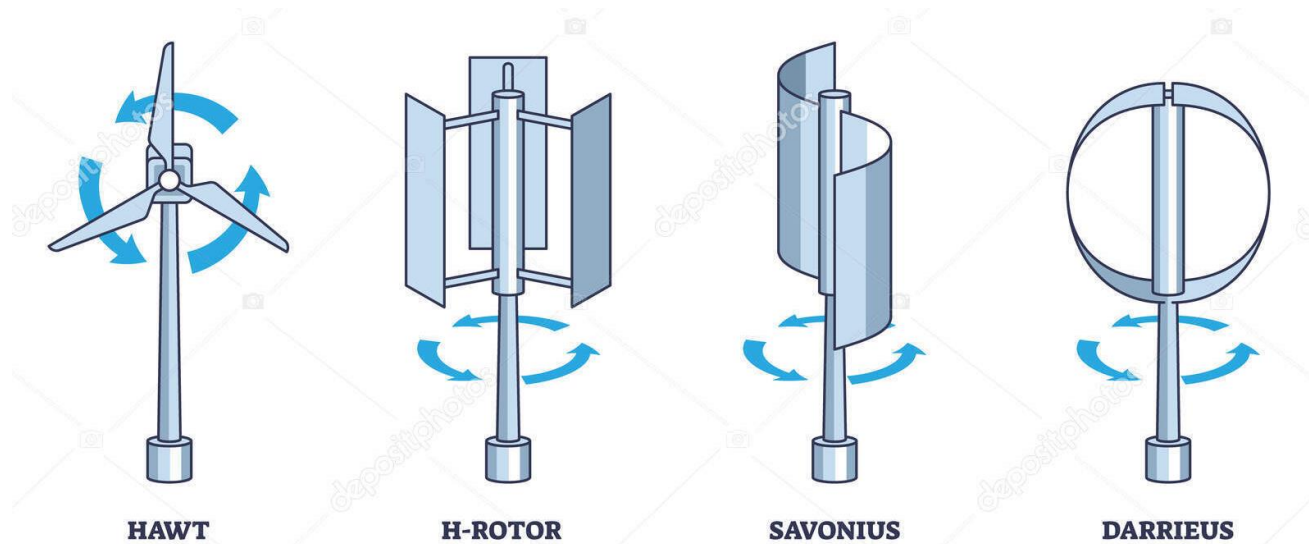
- $F_d = 0.5 \cdot \delta_w \cdot A_b \cdot c_w^2 \cdot C_d$

Where: δ_w is the water density; A_b is the projected blade area; c_w is the water speed and C_d is the drag coefficient of each type of blade.

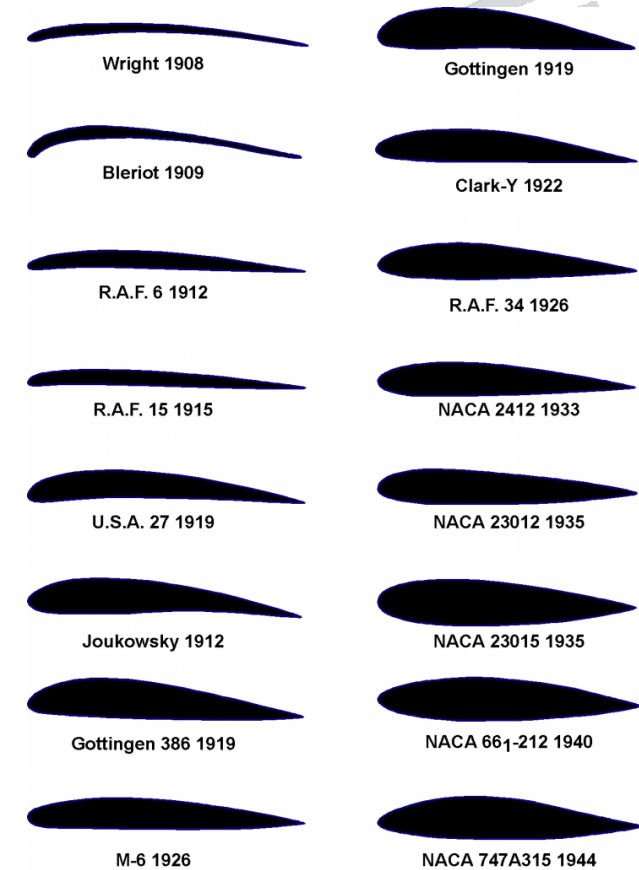


Methodology

Typical wind-tidal turbine morphologies

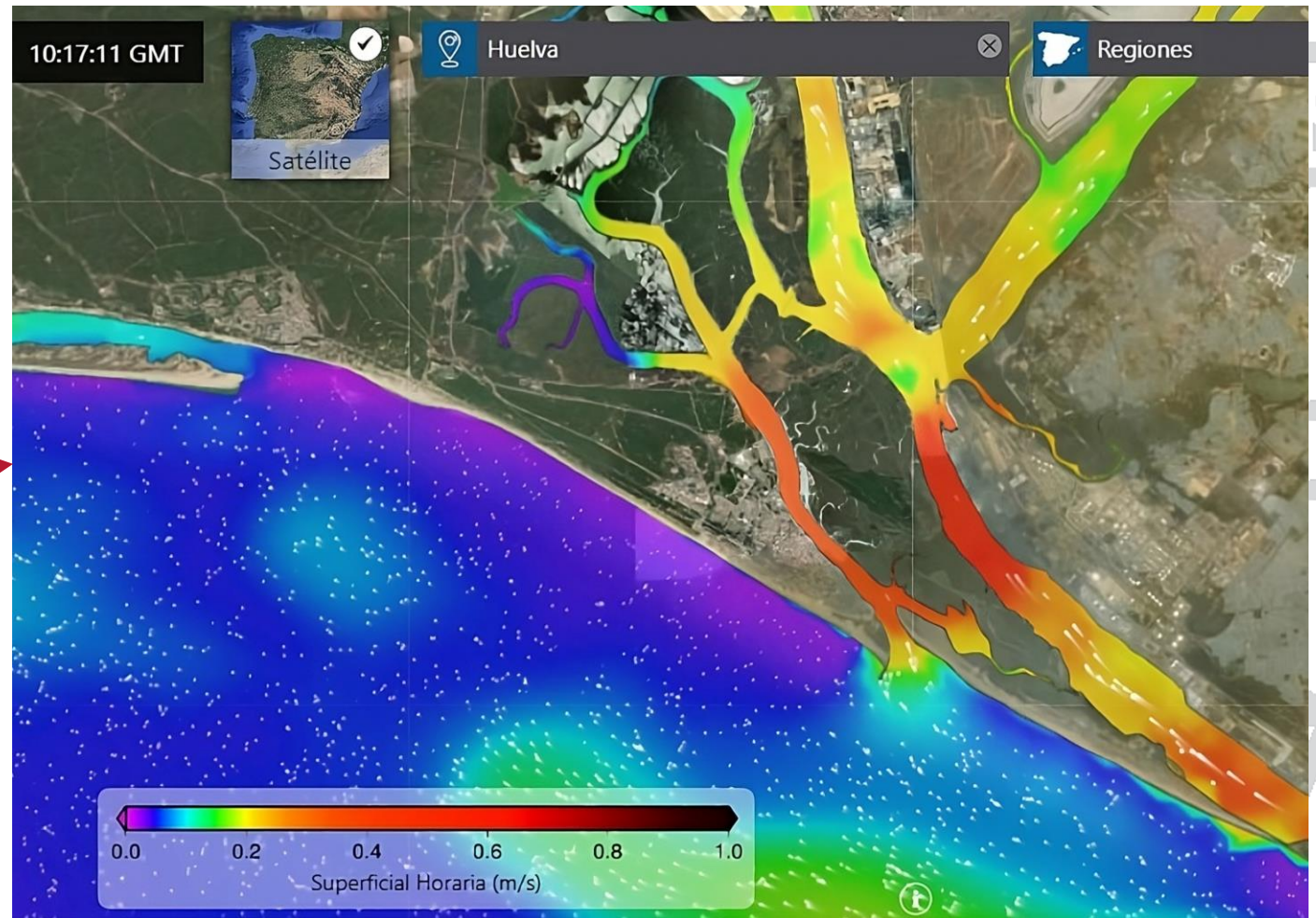


Wing profiles

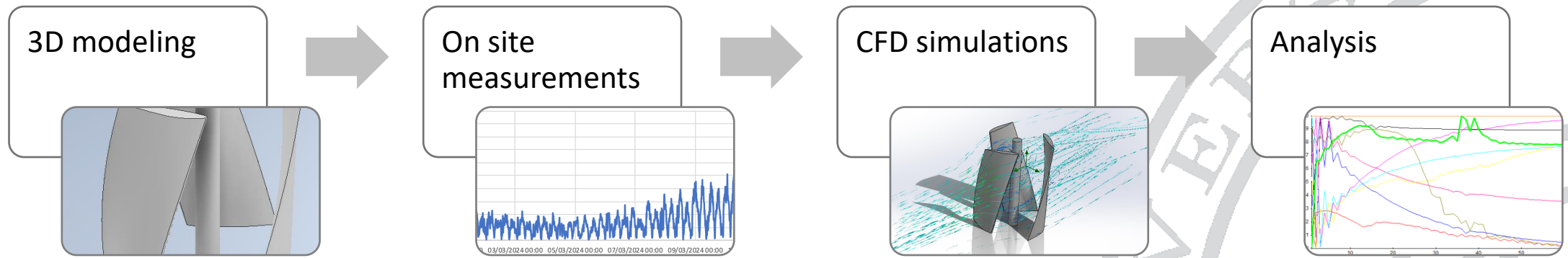


Methodology

Study case location

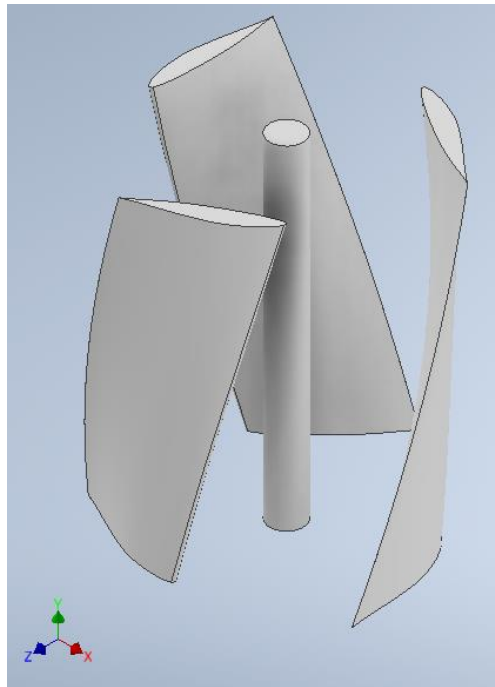


Methodology

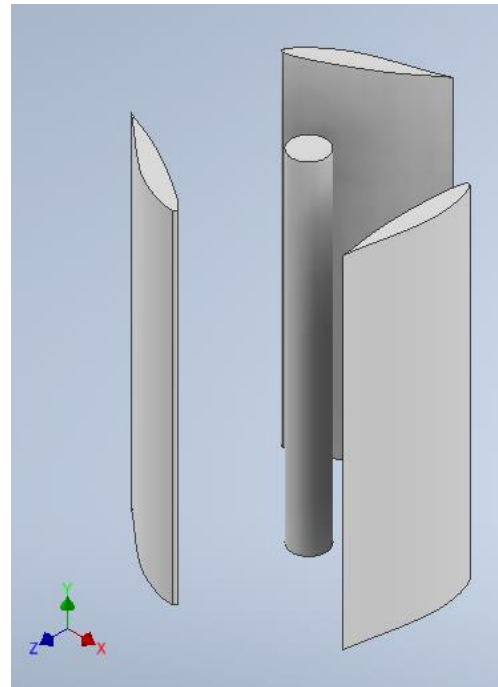


Results & discussion

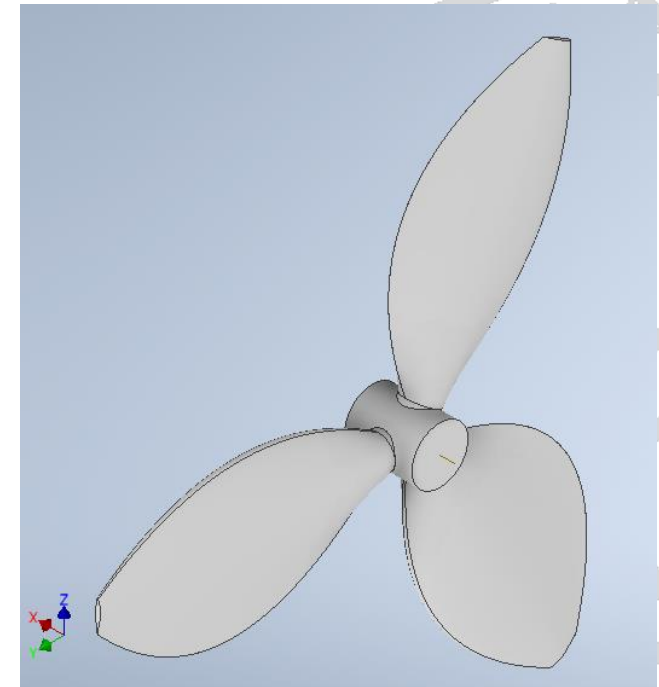
- 3D modelling



Model 1



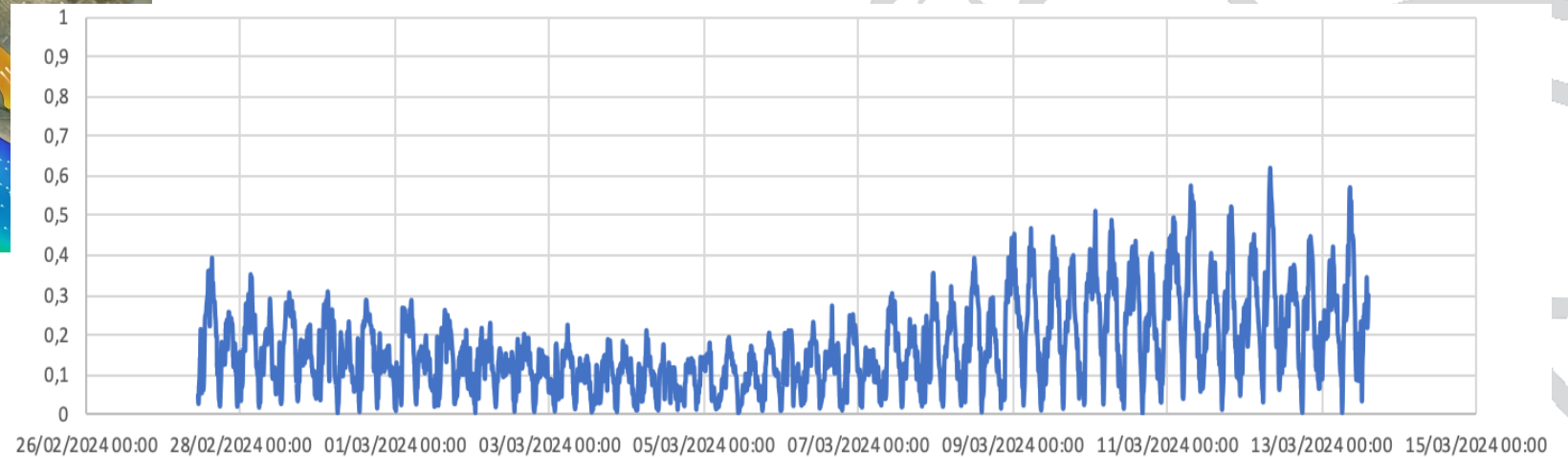
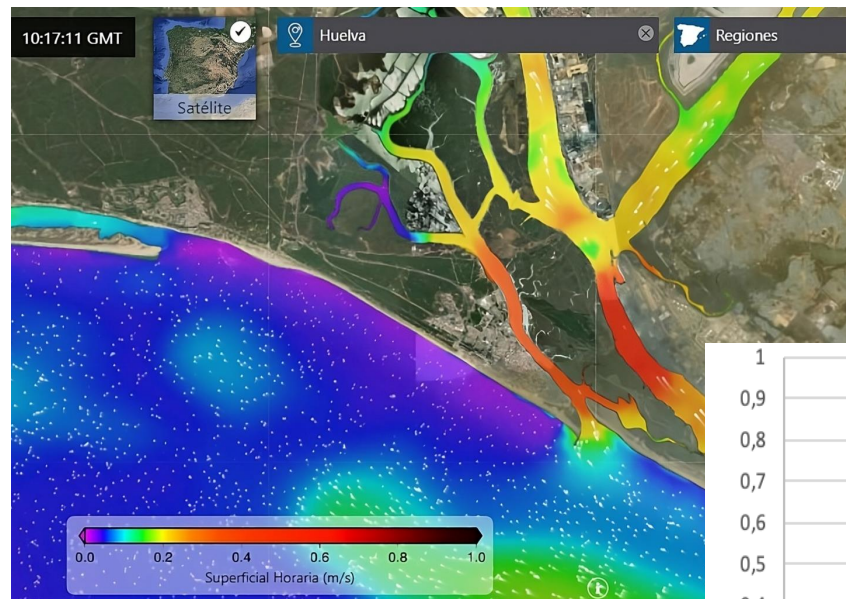
Model 2



Model 3

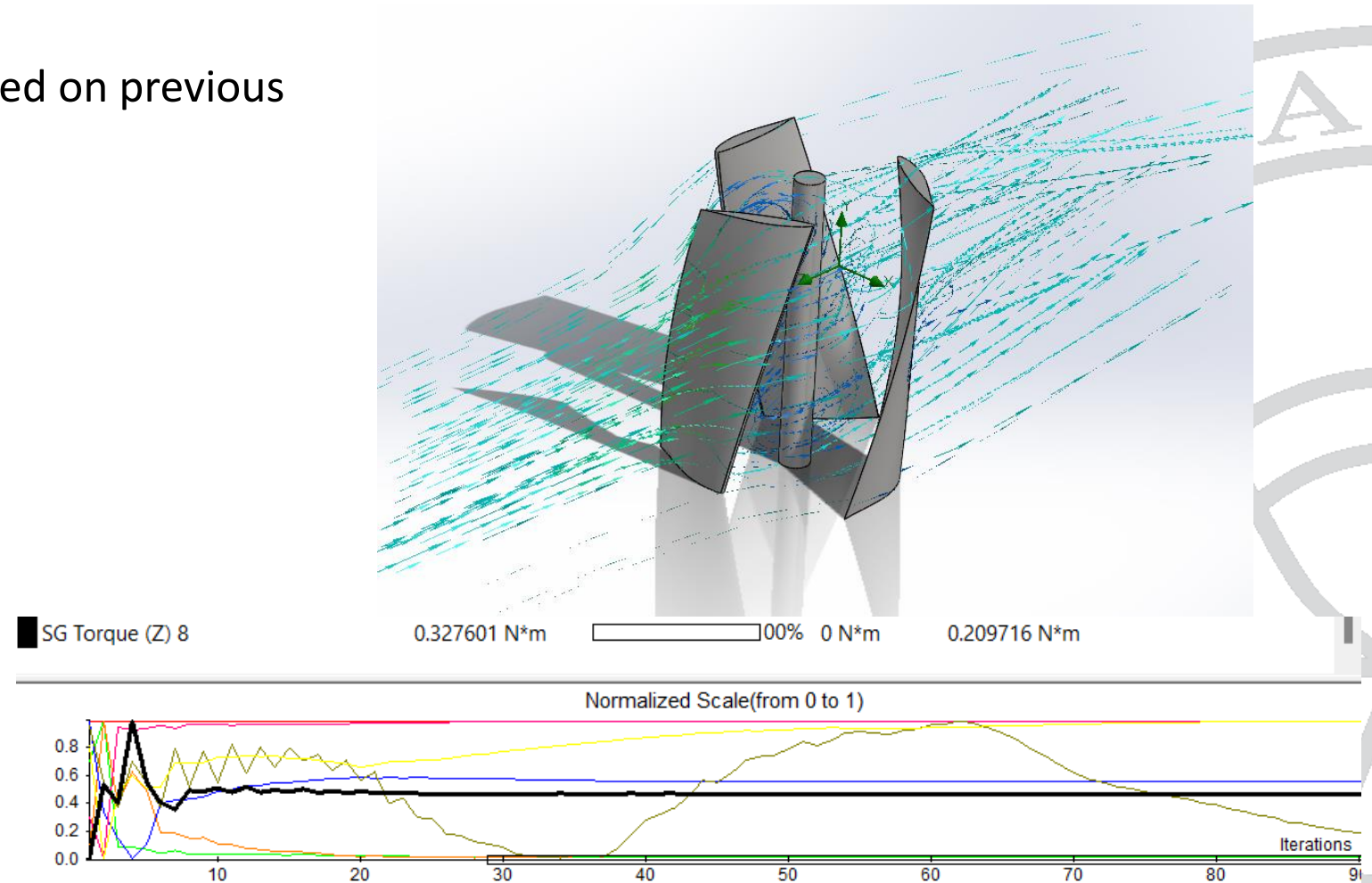
Methodology

- On site measurements: current velocity (m/s)



Methodology

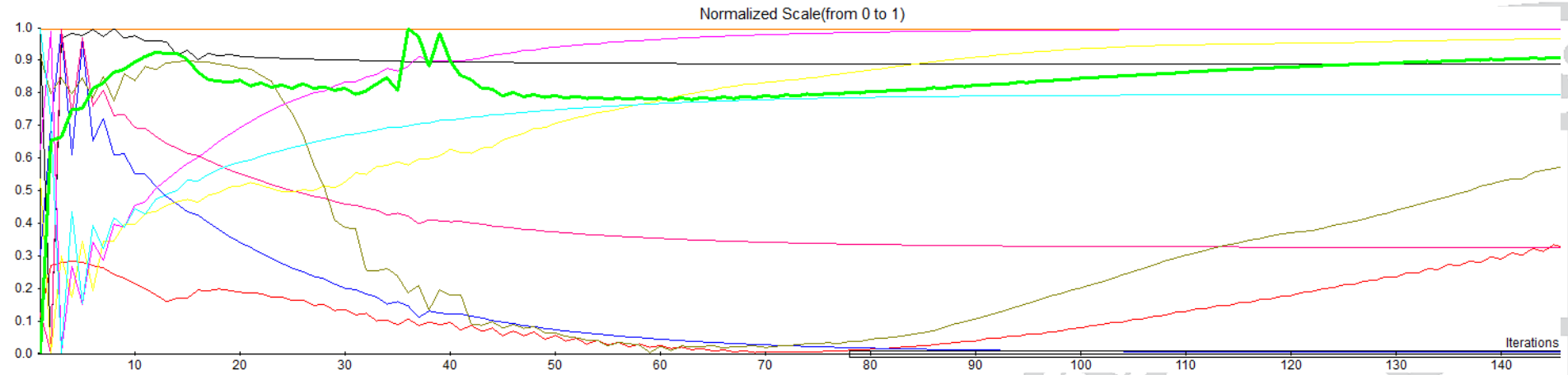
- CFD simulation.
 - Boundary conditions: (Based on previous measurements)
 - Mass flow
 - Pressure
 - Fluid speed
 - Rotating region:
 - Defining objectives:
 - Torque
 - Radial velocity
 - Friction forces
 - Turbulence intensity



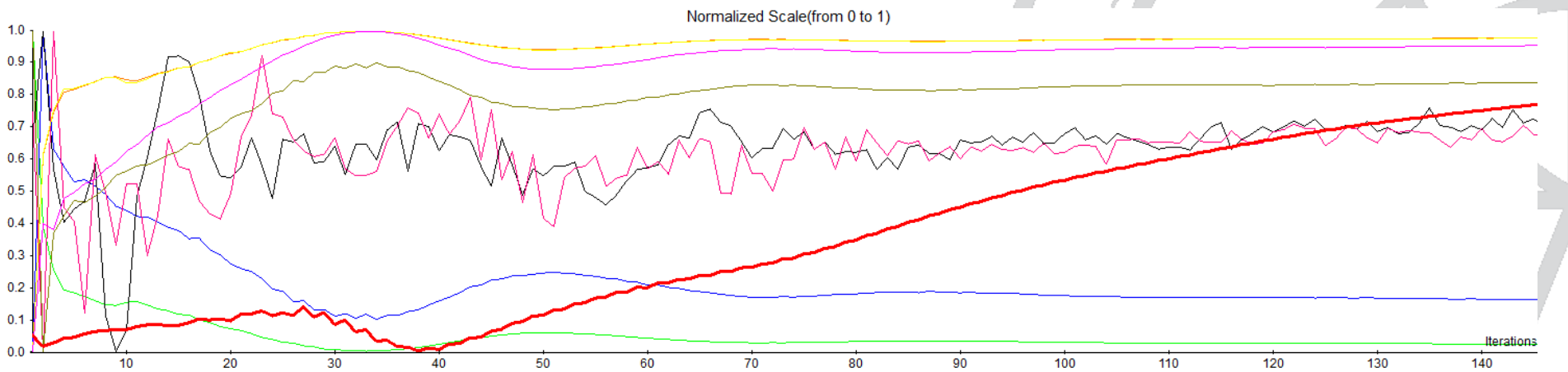
Results & discussion

- Radial velocity (m/s)

Model 1
0.03221 m/s



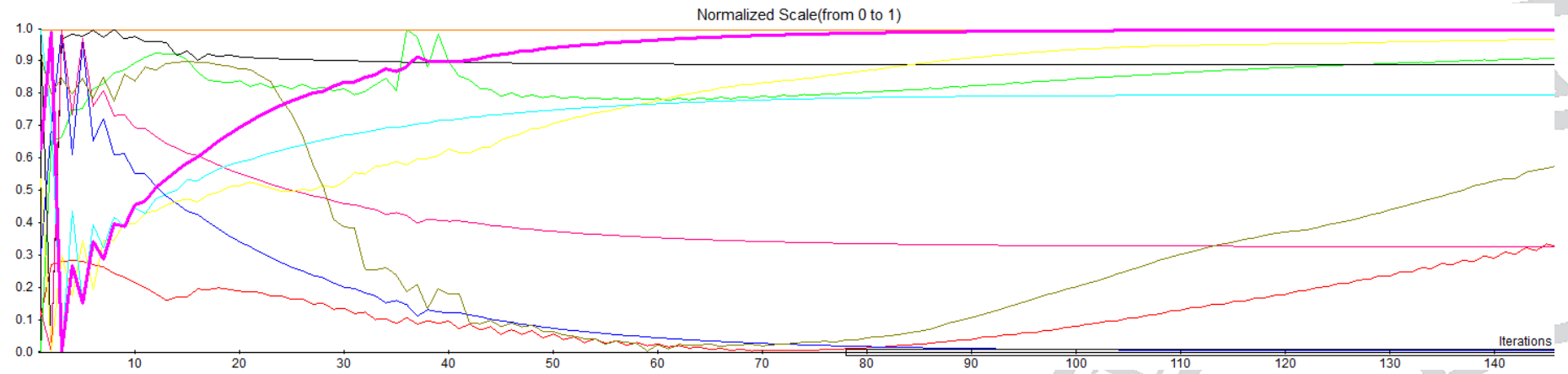
Model 3
0.01605 m/s



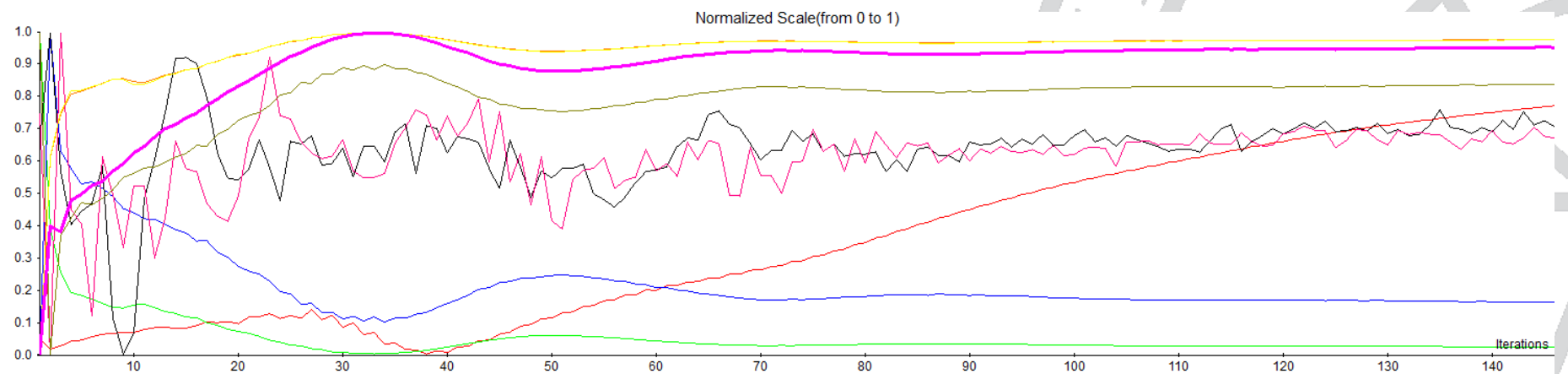
Results & discussion

- Torque (N·m)

Model 1
4.11 N·m

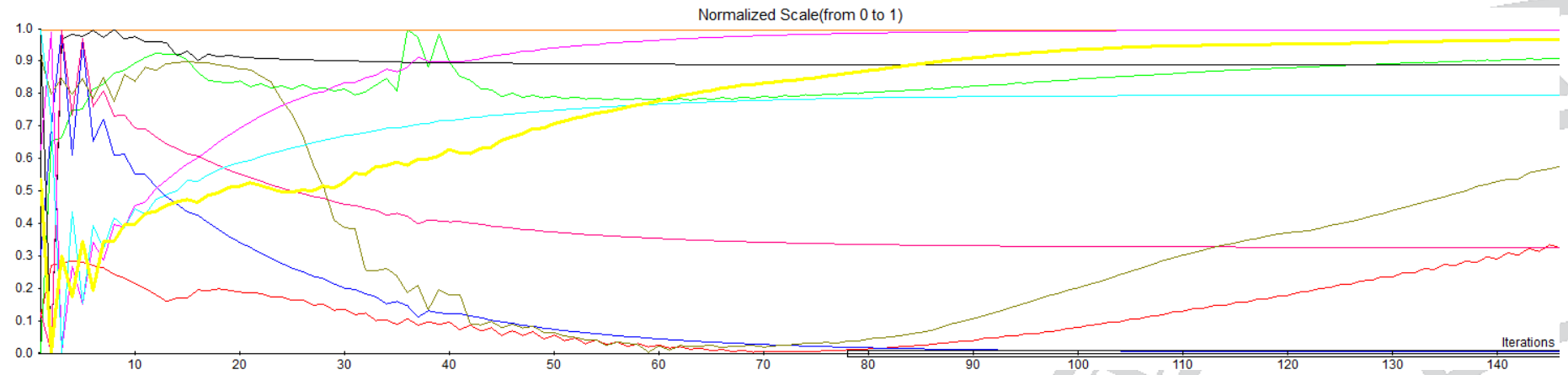


Model 3
2.088 N·m

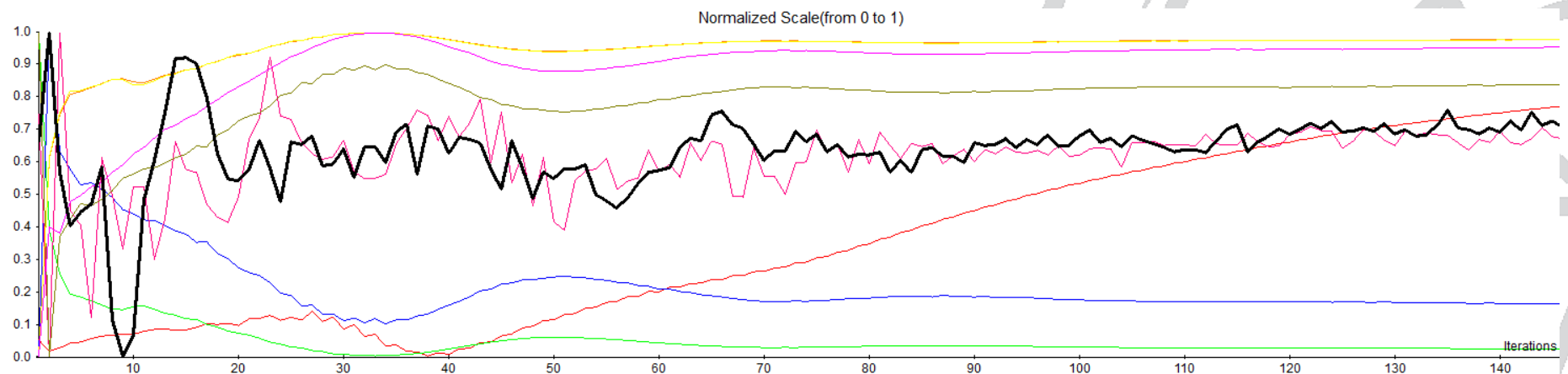


- Friction forces (N)

Model 1
0.3618 N



Model 3
0.0002 N



Conclusions

Conclusions

- Promising insights into the performance Type 3 model design under low-speed conditions.
- The different flow patterns and efficiency metrics associated with different morphologies underscore the potential for optimizing turbine shapes to enhance performance in environments characterized by reduced flow velocities.
- Additionally, vertical axis turbines present further advantages such no-orientation need so, reduced manufacturing and maintenance costs.
- Tailoring turbine morphologies to suit specific dynamics of rotating machinery and fluid dynamics, it becomes feasible to improve energy extraction efficiency and overall performance.

Further research

- Refining turbine designs and validating their efficacy through experimental testing in real-world settings.



Thank you!

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